## I Mina'trentai Singko Na Liheslaturan Guåhan BILL STATUS

	BILL NO.	SPONSOR	TITLE	DATE INTRODUCED	DATE REFERRED	CMTE REFERRED	PUBLIC HEARING DATE	DATE COMMITTEE REPORT FILED	FISCAL NOTES	NOTES
	315-35 (LS)	, ,	AN ACT TO ADD A NEW § 8503(b)(4) TO ARTICLE 5; AND TO AMEND §	-,,						
			8505(b)(3) OF ARTICLE 5, ALL OF CHAPTER 8, TITLE 12, GUAM CODE							
			ANNOTATED, RELATIVE TO INCREASING THE AGGREGATE CAPACITY							
			LIMIT FOR NET ENERGY MEASUREMENT CALCULATIONS AND TO							
			ESTABLISHING THE RATE AT WHICH CUSTOMER-GENERATORS ARE TO							
			BE COMPENSATED, RESPECTIVELY.							

## I MINA'TRENTAI SINGKO NA LIHESLATURAN GUÅHAN 2020 (SECOND) Regular Session

Bill No. <u>315</u>-35 (<u>LS</u>)

Introduced by:

Clynton E. Ridgell

AN ACT TO ADD A NEW § 8503(b)(4) TO ARTICLE 5; AND TO AMEND § 8505(b)(3) OF ARTICLE 5, ALL OF CHAPTER 8, TITLE 12, GUAM CODE ANNOTATED, **RELATIVE TO INCREASING** THE AGGREGATE CAPACITY LIMIT FOR NET **ENERGY CALCULATIONS MEASUREMENT** AND TO ESTABLISHING THE RATE AT WHICH CUSTOMER-GENERATORS ARE TO BE COMPENSATED, **RESPECTIVELY.** 

1	<b>BE IT ENACTED BY THE PEOPLE OF GUAM:</b>			
2	Section 1. A new § 8503(b)(4) is added to Article 5, Chapter 8, Title 12,			
3	Guam Code Annotated, to read:			
4	"(4) shall set the level of penetration of Net Metering Systems to an			
5	aggregate capacity limit of twenty percent (20%) of the utility's total system			
6	peak demand.			
7	(A) shall conduct a complete distribution system study			
8	containing a full benefit-cost analysis that provides analysis of the			
9	impacts of distributed generation on the distribution system, within six			
10	(6) months of reaching the aggregate capacity limit established in §			
11	<u>8503(b)(4) and</u>			

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2020 NAR 12 AN II: 1

1	(B) shall not approve new applications for net metering
2	systems beyond the aggregate capacity limit until such time when the
3	distribution system study is completed."
4	Section 2. § 8505(b)(3) of Article 5, Chapter 8, Title 12, Guam Code
5	Annotated, is amended to read:
6	"(3) If the electricity generated by the customer-generator which is
7	fed back to the utility exceeds the electricity supplied by the utility during the
8	billing period, the customer-generator is entitled to compensation for
9	electricity provided to the utility during the billing period at a rate-to-be
10	determined by the Public Utility Commission of not less than the full retail
11	rate.
12	(A) The utility shall not petition to change the rate of
13	compensation to existing customer-generators whose net metering
14	systems fall within the aggregate capacity limit established in §
15	<u>8503(b)(4).</u>
16	(B) The utility may petition to change the rate of compensation
17	for new customer-generators who enter the Net Metering Program after
18	the utility determines the level of penetration of net metering systems
19	is at capacity as established in § 8503(b)(4)."
20	Section 3. Effective Date. This Act shall be effective upon enactment of
21	this Act.
22	Section 4. Severability. If any provision of this Act or its application to any
23	person or circumstance is found to be invalid or contrary to law, such invalidity shall
24	not affect other provisions or applications of this Act that can be given effect without
25	the invalid provision or application, and to this end the provisions of this Act are

26 severable.